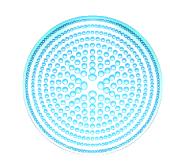




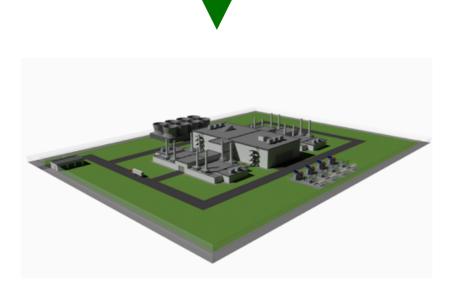
CET 2022, Oskarshamr



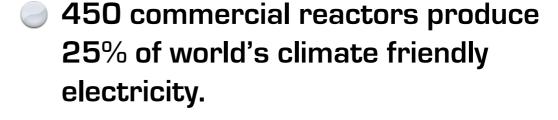
## **Problem formulation**





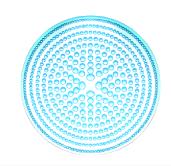


2030

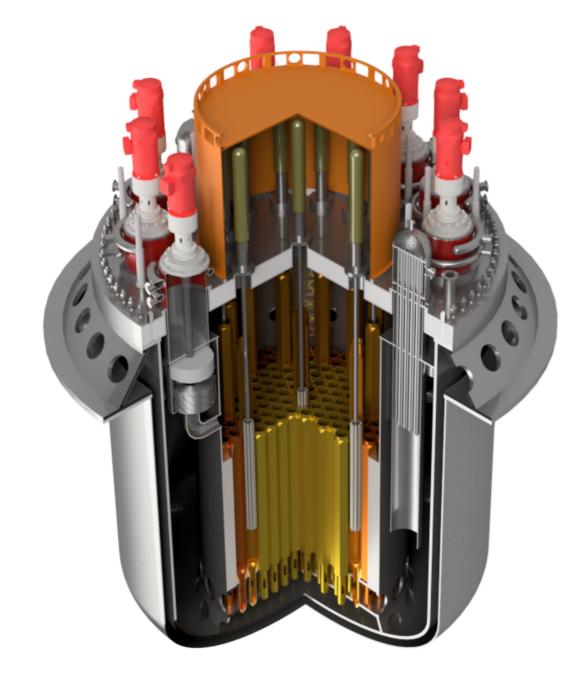


Global use of electricity expected to double until 2050.

- Quality problems during nuclear newbuild of large light water reactors cause increased costs: 10 G€/unit, out of which 50% is interest.
- Automated manufacture of small reactors can address this issue.



## SEALER-55 (Swedish Advanced Lead Reactor)

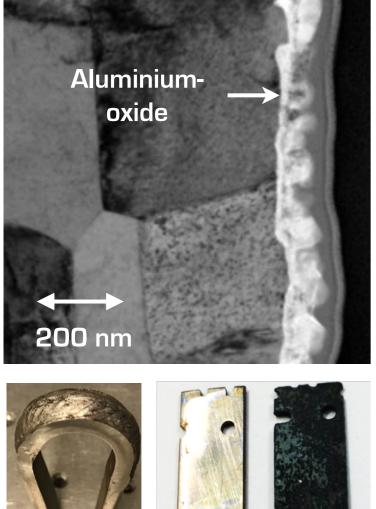


ltem	Value
Power	140 MWth/55 MWe
Lead coolant mass flow	7400 kg/s
Lead inventory	800 tons
Core inlet/outlet temperature	420ºC/550ºC
Height	5.5 m
Diameter	4.8 m
Fuel	Uranium nitride (UN)
Fuel residence time	25 years



# **Break-through solution**

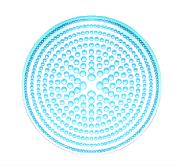




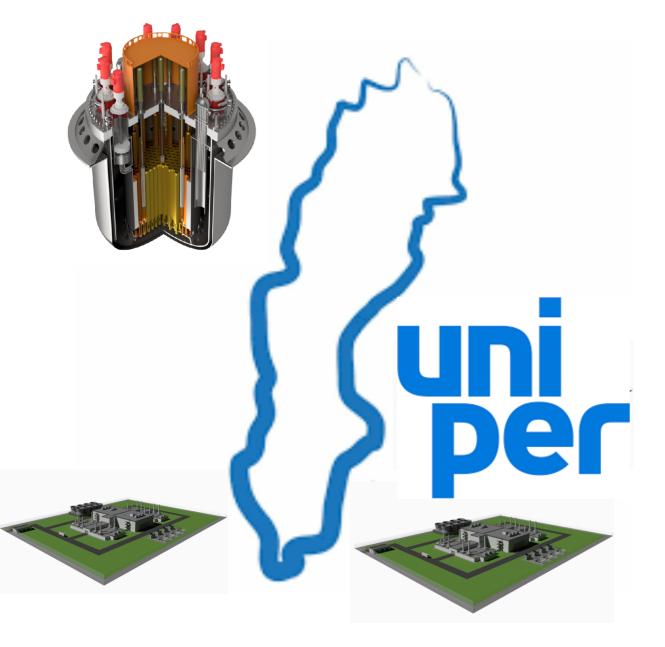
AFA on SS316

 Fe-10Cr-4AI

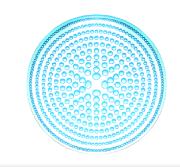
- Potential show-stopper for commercialisation of lead-cooled reactors: corrosion of stainless steels
- LeadCold's solution: aluminium alloyed steels:
  - Fe-10Cr-4AI-RE (RE = Zr, Ti, Nb, Y)
  - Alumina forming austenitic steels (AFA)
  - Alumina forming martensitic steels (AFM)
- Form 100 nm thin, ductile and protective alumina film on surfaces exposed to lead with low oxygen content.
- Fe-10Cr-4AI-RE successfully tested at 550°C for 2 years & 850°C for ten weeks.
- Unique combination of break-through R&D with manufacturing capability of Kanthal



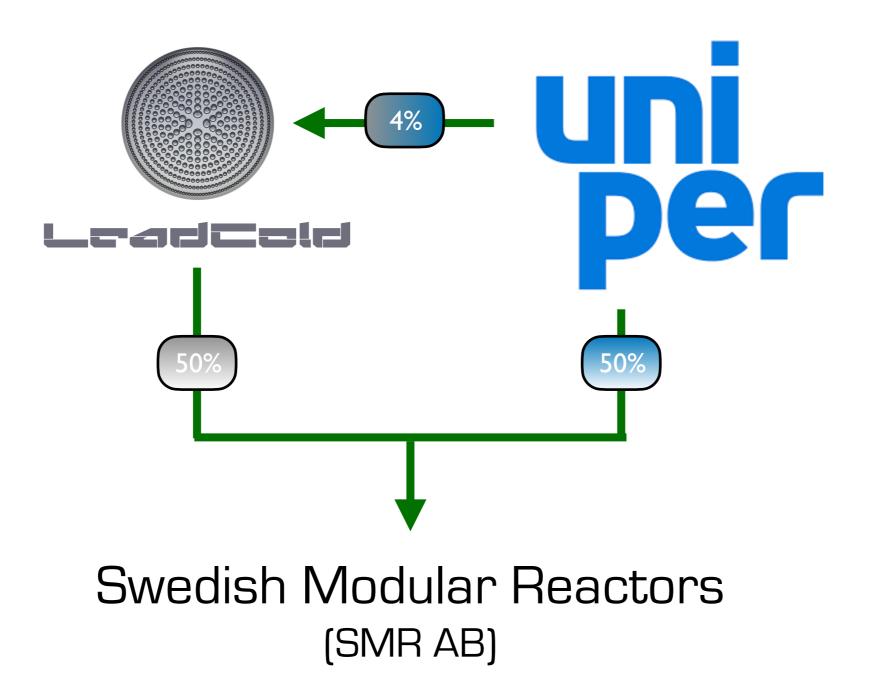
#### Swedish market

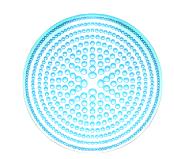


- SEALER-55 design developed for Swedish market.
- Introduced to meet increase in power demand from de-carbonisation of steel and mining industry in 2030's.
- 100 TWh new base-load capacity required.
- Market for up to 200 SEALER units, to be built on existing nuclear sites (now) and on new green industry sites (later).
- UNIPER supports the development of SEALER-55, aiming at serial production in an Oskarshamn factory.

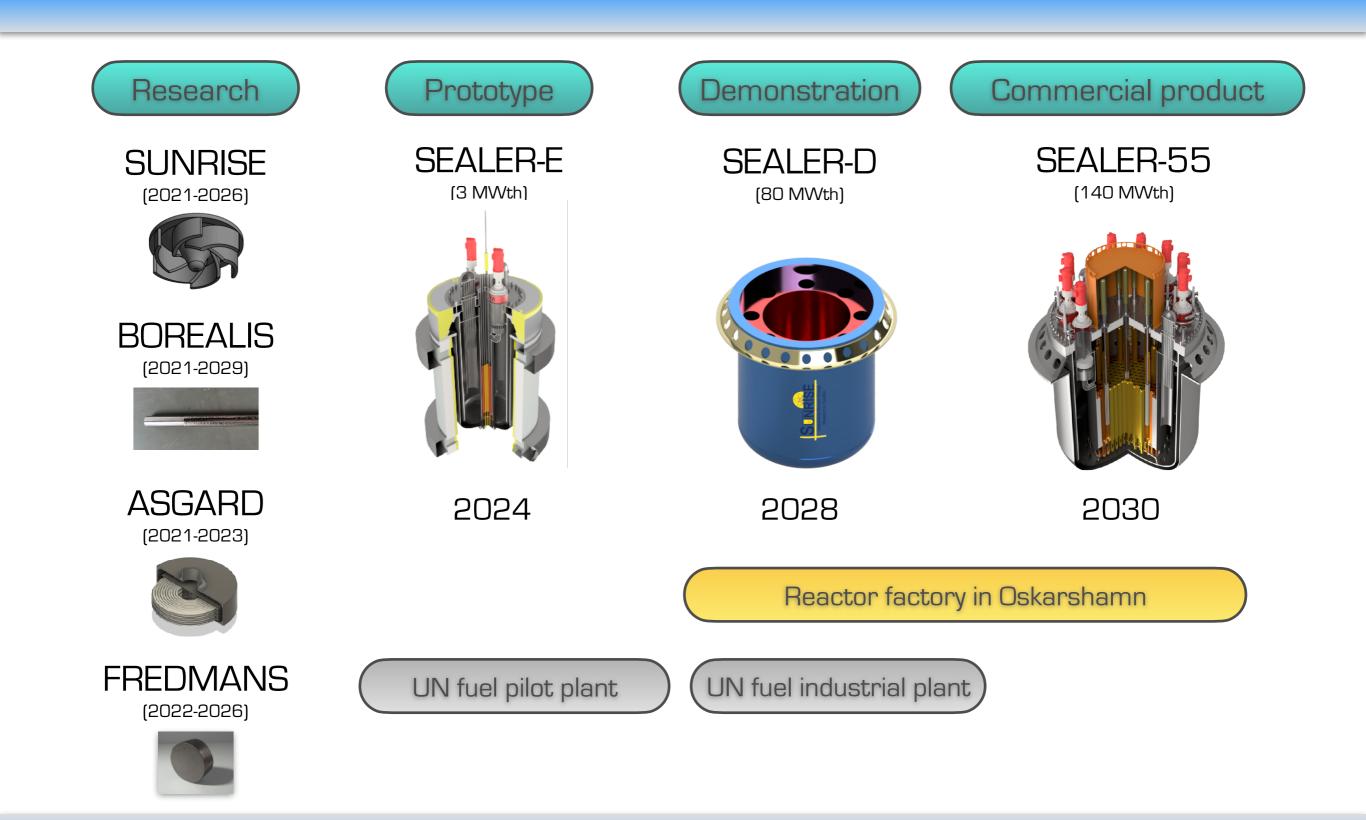


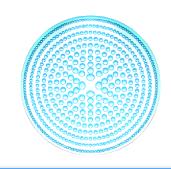
#### Joint Venture





## **Programme to commercialise SEALER-55**





## The SUNRISE project

Strål säkerhets myndigheten

UNSW

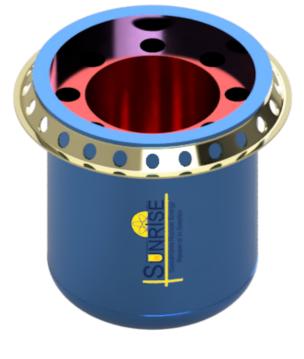
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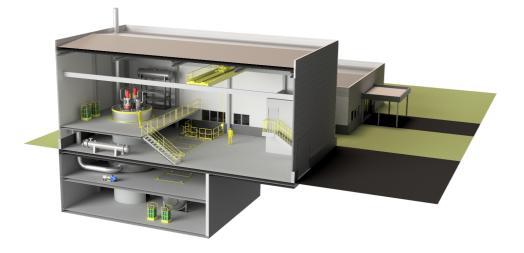




- SUNRISE project funded with 50 MSEK by Swedish strategic research foundation.
- Partners: KTH, Uppsala University, Luleå University of Technology.
- Design, safety analysis and supporting R&D for an 80 MW<sub>th</sub> lead-cooled research/demo reactor to operate in Oskarshamn by 2030.
- Potential revenues from production of H<sub>2</sub>, HVO, pyrolysis oil & bio-char.
- Stakeholder group includes Swedish nuclear and steel industry, regulator, Canadian industry and universities from US, UK and Australia.



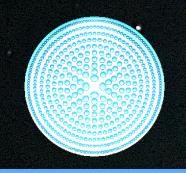
#### **SEALER-E**







- 3 MWth electrically heated prototype
- Used to verify safety concept, corrosion control and materials, operation and maintenance procedures.
- Location: Simpevarp, Oskarshamn
- Duration of project: 2022 2028
- Cost: ≈ 25 M€
- IO M€ grant from Swedish Energy Agency awarded in February 2022
- Operation scheduled for 2024.

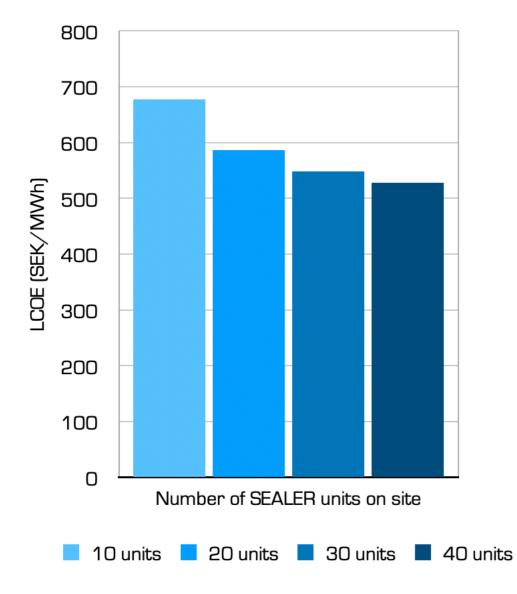


#### Strategic investor: < norrsken >

March 2022: Grant of 99 MSEK from Swedish Energy Agency August 2022: private investment of 2.5 M€ led by < norrsken >. Total cost of SEALER program: 700 M€ SEALER-E: 25 M€ Reactor factory: 300 M€ SEALER-D: 150 M€ Fuel factory: 150 M€



## **Cost of electricity production**



- A nuclear power plant needs ≈ 100 security staff and ≈ 25 fire fighting staff.
- Each control room needs  $\approx 25$  staff.
- Commercial operation with single SMR unit is normally not feasible on national power grids.
- LCOE expected to be competitive on Nordic electricity market if > 10 units deployed on same site (550 MWe capacity)
  - Single units may compete in applications where cost of power > 200 €/MWh (remote regions, off-shore).